§ 60.5400

For each storage vessel affected facility emitting more than 6 tpy VOC, you must reduce VOC emissions by 95.0 percent or greater upon startup.

- (b) Control requirements. (1) If you use a control device (such as an enclosed combustion device or vapor recovery device) to reduce emissions, you must equip the storage vessel with a cover that meets the requirements of \$60.5411(b) and is connected through a closed vent system that meets the requirements of \$60.5411(a) to a control device that meets the conditions specified in \$60.5412.
- (2) If you use a floating roof to reduce emissions, you must meet the requirements of \$60.112b(a)(1) or (2) and the relevant monitoring, inspection, recordkeeping, and reporting requirements in 40 CFR part 60, subpart Kb.
- (c) Compliance, notification, recordkeeping, and reporting. (1) You must demonstrate initial compliance with standards that apply to storage vessel affected facilities as required by \$60.5410.
- (2) You must demonstrate continuous compliance with standards that apply to storage vessel affected facilities as required by §60.5415.
- (3) You must perform the required notification, recordkeeping, and reporting as required by §60.5420.
- (d) Exemptions. This section does not apply to storage vessels subject to and controlled in accordance with the requirements for storage vessels in 40 CFR part 60, subpart Kb, or 40 CFR part 63, subparts G, CC, HH, WW, or HHH.

§ 60.5400 What equipment leak standards apply to affected facilities at an onshore natural gas processing plant?

This section applies to the group of all equipment, except compressors, within a process unit.

- (a) You must comply with the requirements of \$\$60.482-1a(a), (b), and (d), 60.482-2a, and 60.482-4a through 60.482-11a, except as provided in \$60.5401.
- (b) You may elect to comply with the requirements of § \$60.483-1a and 60.483-2a, as an alternative.
- (c) You may apply to the Administrator for permission to use an alter-

native means of emission limitation that achieves a reduction in emissions of VOC at least equivalent to that achieved by the controls required in this subpart according to the requirements of §60.5402 of this subpart.

- (d) You must comply with the provisions of §60.485a of this part except as provided in paragraph (f) of this section.
- (e) You must comply with the provisions of §§ 60.486a and 60.487a of this part except as provided in §§ 60.5401, 60.5421, and 60.5422 of this part.
- (f) You must use the following provision instead of §60.485a(d)(1): Each piece of equipment is presumed to be in VOC service or in wet gas service unless an owner or operator demonstrates that the piece of equipment is not in VOC service or in wet gas service. For a piece of equipment to be considered not in VOC service, it must be determined that the VOC content can be reasonably expected never to exceed 10.0 percent by weight. For a piece of equipment to be considered in wet gas service, it must be determined that it contains or contacts the field gas before the extraction step in the process. For purposes of determining the percent VOC content of the process fluid that is contained in or contacts a piece of equipment, procedures that conform to the methods described in ASTM E169-93, E168-92, or E260-96 (incorporated by reference as specified in §60.17) must be used.

§ 60.5401 What are the exceptions to the equipment leak standards for affected facilities at onshore natural gas processing plants?

- (a) You may comply with the following exceptions to the provisions of $\S 60.5400(a)$ and (b).
- (b)(1) Each pressure relief device in gas/vapor service may be monitored quarterly and within 5 days after each pressure release to detect leaks by the methods specified in \$60.485a(b) except as provided in \$60.5400(c) and in paragraph (b)(4) of this section, and \$60.482-4a(a) through (c) of subpart VVa.
- (2) If an instrument reading of 500 ppm or greater is measured, a leak is detected
- (3)(i) When a leak is detected, it must be repaired as soon as practicable, but